

Retrofit Program



The Retrofit Program is designed for commercial and industrial customers to help replace aging, inefficient equipment and systems with energy efficient technologies. The Retrofit Program provides a customer with incentives and technical services that will facilitate the installation of premium efficient equipment. Call your Program Administrator (“PA”) to arrange a convenient time to perform an inspection of the existing equipment or systems.

Prescriptive Retrofit Application & Instructions

For Replacement of Operating Equipment

1. Is your project eligible?

- Equipment shall be new and shall be installed in a commercial, industrial, institutional, educational, or municipal building within an electric Program Administrator’s (PA’s) service territory

2. Is the equipment you intend to buy eligible?

- Product types listed in this form are eligible for prescriptive incentives. However, other measures not listed here may be eligible for custom incentives using the Custom Retrofit Application

3. Pre-Approval requirements:

- Contact your Program Administrator before purchasing and installing the equipment
- To see if the energy efficient measure (EEM) qualifies for an incentive:
 - i. Review the Terms and Conditions governing the program, then submit a completed application form with an authorized signature
 - ii. Submit a copy of the Manufacturer’s technical specification sheets (“cut sheets”) for each type of eligible equipment to be purchased
 - iii. Once pre-approved, a “pre-approved incentive letter” will be issued

4. Installation and incentive requirements:

- Once pre-approved, purchase and install the qualifying equipment within twelve (12) months of PA’s pre-approval
- Return the required information to your Program Administrator within 30 days of the installation:
 - i. A copy of the completed and signed pre-approval application
 - ii. If there is a change in equipment, please submit a new manufacturer’s technical specification sheets (“cut sheets”) for each type of eligible equipment purchased
 - iii. A copy of your invoice indicating Proof of Purchase must indicate type, size, make, and model number of the equipment and date of purchase and installation
 - iv. At the post-installation verification, the customer is required to sign the post-installation customer acknowledgement section of the original application

Program details:

This incentive program covers applications created on or after January 1, 2013. Details of this Program, including incentive levels, are subject to change without prior notice. Contact your Program Administrator or sponsor for the latest program details.

Send application to address indicated below for customer’s Electric Energy Efficiency Program Administrator.

Electric Program Administrators



Cape Light Compact
P.O. Box 427 SCH.
Barnstable, MA 02630
Tel: 1-800-797-6699
www.capelightcompact.org
efficiency@capelightcompact.org



National Grid
40 Sylvan Road
Waltham, MA 02451-1120
Tel: 1-800-787-1706
www.nationalgridus.com
efficiency@nationalgrid.com



NSTAR
One NSTAR Way, SW360
Westwood, MA 02090
Tel: 1-781-441-8592
www.nstar.com
efficiency@nstar.com



Unitil
285 John Fitch Highway
Fitchburg, MA 01420
Tel: 1-888-301-7700
www.unitil.com
efficiency@unitil.com



Western Massachusetts
Electric
The Northeast Utilities System

Western Massachusetts Electric Company
P.O. Box 2010
West Springfield, MA 01090-2010
Tel: 1-800-835-2707
www.wmeco.com
efficiency@wmeco.com

GAS Program Administrators



Columbia Gas of Massachusetts
Tel: 1-800-232-0120
www.ColumbiaGasMA.com
efficiency@columbiagasma.com



Berkshire Gas
Tel: 1-800-944-3212
www.berkshirereg.com
efficiency@berkshirereg.com



New England Gas Company
Tel: 1-508-324-7811
www.negasco.com
efficiency@sug.com



National Grid
Tel: 1-800-843-3636
www.nationalgridus.com
efficiency@nationalgrid.com



NSTAR
Tel: 1-781-441-8592
www.nstar.com
efficiency@nstar.com



Unitil
Tel: 1-888-301-7700
www.unitil.com
efficiency@unitil.com

2013 Motor & Variable Speed Drives

Choose Program Administrator for Application

- Cape Light Compact National Grid NSTAR
 Unitil Western Massachusetts Electric Company

Customer Information

COMPANY NAME _____ **APPLICATION DATE** _____
INSTALLATION SITE _____ **PHONE NUMBER** _____
CONTACT PERSON _____ **FAX NUMBER** _____
E-MAIL ADDRESS _____ **SQ. FT.** (covered by this application) _____
STREET ADDRESS _____ **CITY** _____ **STATE** _____ **ZIP** _____
MAILING ADDRESS (if different) _____ **CITY** _____ **STATE** _____ **ZIP** _____
ELECTRIC COMPANY NAME _____ **ELECTRIC ACCOUNT #** (or copy of electric bill) _____
GAS COMPANY NAME _____ **GAS ACCOUNT #** (or copy of gas bill) _____
BUILDING TYPE: (select one) **TOTAL FACILITY SQ. FT.** _____
 Assembly Fast Food Hotel Multi Story Retail Religious Small Retail
 Automobile Full Service Restaurant Large Refrigerated Space Multifamily high-rise K-12 Schools University
 Big Box Grocery Large Office Multifamily low-rise Small Office Warehouse
 Community College Heavy Industrial Light Industrial Other _____
 Dormitory Hospital Motel

Payment Method

CHECK PAYABLE TO: Customer
 Fill in data below Vendor/Installer
TAX ID# _____ **COMPANY TYPE:** Check one: Incorporated, Not Incorporated, Exempt

Vendor Information

VENDOR/INSTALLER _____ **STREET ADDRESS** _____
CONTACT PERSON _____ **CITY** _____ **STATE** _____ **ZIP** _____
PHONE NUMBER _____ **E-MAIL** _____

Customer Acknowledgement

Pre-Installation — I certify that all statements made in this application are correct to the best of my knowledge and that I have read and agree to the Terms and Conditions on the back of this form. **ANTICIPATED COMPLETION DATE:** _____
AUTHORIZED SIGNATURE _____ **NAME** (print) _____ **DATE** _____
Post-Installation — I certify that I have seen the Energy Efficiency Measures that have been installed and I am satisfied with their installation.
AUTHORIZED SIGNATURE _____ **NAME** (print) _____ **DATE** _____

For Program Administrators Only

Required Inspections	Date	Inspector	Project Costs:	
Pre-Inspection:			Labor \$:	
Post Inspection:			Material \$:	
Approval	Date	Program Manager		
Pre-approved Incentive:				
Final Incentive:				

Measure Information

Please review the eligibility requirements on page 4. Attach invoices, product specification sheets and other relevant documentation to this application. VSDs installed in process applications, waste water or municipal water supply applications may use the Custom Application process, which requires detailed energy savings calculations.

Table 1: Select VSD Installation Type

BDF	Boiler Draft Fan	HWP	Hot Water Circ Pump	RFA	HVAC Return Air Fan
BEF	Building Exhaust Fan	MAF	Make-up Air Fan	SFA	HVAC Supply Air Fan
CTF	Cooling Tower Fan (Single Speed only)	PCP	Process Cooling Pump	WHP	WS Heat Pump Circ Loop
CWP	Chilled / Cond Water Pump	PE	Process Exhaust and Make-up Fan	WSP	Water Supply or Waste Water Pump
FWP	Boiler Feed Water Pump				

Table 2: Select VSD Size

Horsepower	Incentive	Horsepower	Incentive	Horsepower	Incentive	Horsepower	Incentive
1 - 3	\$1,200	15	\$4,350	30	\$7,650	60	\$12,900
5 - 7.5	\$3,450	20	\$5,400	40	\$8,400	75	\$14,400
10	\$3,600	25	\$6,150	50	\$8,850	100 - 150	\$16,500

Table 3: Controlling Parameters

DP	Pressure Differential	DT	Temperature Differential	OTH	Other Specify _____
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**Table 4: From Tables 1, 2 & 3 above, fill in using one line for each VSD & Motor.
Attach specification sheets and invoice copies to this application**

Installation Type (Table 1)	VSD & Motor Horsepower (Table 2)	Controlling Parameter (Table 3)	Motor Type (ODP or TEFC)	Motor Speed	NEMA Nominal Efficiency	Annual Hours of Operation	Alternate or Back up?	Location/Designation	Requested Incentive per VSD (Table 2)
							<input type="checkbox"/> Alt.		
							<input type="checkbox"/> Alt.		
							<input type="checkbox"/> Alt.		
							<input type="checkbox"/> Alt.		
							<input type="checkbox"/> Alt.		
							<input type="checkbox"/> Alt.		
							<input type="checkbox"/> Alt.		
							<input type="checkbox"/> Alt.		
							<input type="checkbox"/> Alt.		
							<input type="checkbox"/> Alt.		
							<input type="checkbox"/> Alt.		
							<input type="checkbox"/> Alt.		
							<input type="checkbox"/> Alt.		
Attach a separate list for additional unit(s)							Total Requested Incentive (this page) \$		

Important VSD Information

VSDs can be sensitive to over-voltages that occur when power factor correcting capacitor banks on the utility power system are switched on. To qualify for an incentive payment, each VSD must include a series reactor (inductor, choke) in its AC input connections. Your VSD supplier should assist in the sizing of the reactor. Minimum requirement is a 3% impedance reactor, based on the horsepower of the VSD to be installed.

In some instances your supplier may find it necessary to install 5% reactors and, rarely, additional filtering devices to meet acceptable current and voltage harmonic distortion requirements.

If your power factor is less than 0.8 (80%), we recommend that you consider power factor correction concurrent with the installation of drives.

The use of VSDs which incorporate pulse width modulation (PWM) may produce over-voltages which may cause premature failure of AC induction motors not rated for use with an inverter. We recommend that when installing PWM drives, you consider utilizing inverter rated motors.

VSD Installation Information Form

(required for all BDF, PCP, PE, & WSP installations)

Equipment Information

Fan or Pump ID(s) _____ (Example: Feedwater Pump #1; Condenser Water Pump #1)

Device Code: _____ (Use list of applications types from page two, or describe other)

Type of area(s) served by fan(s) or pump(s): _____

Equipment served by the fan(s) or pump(s): _____

If fan, note type: _____ (centrifugal, forward curve, backward curve, axial, etc)

Fan or Pump Nominal HP _____ (if multiple motors, list individual HP's)

Nominal HP	Nameplate motor efficiency

Fan or Pump Manufacturer: _____ Model: _____

Full Load Design Conditions: Flow _____ (CFM, GPM) Pressure _____ (inches static, feet of water, PSI, other?)

Existing Controls: _____ (discharge damper, inlet guide vanes, outlet control valve, bypass valve, etc.)

Existing Set Point: _____ (inches static, feet of water, PSI, other?)

Operating Hours

The fan or pump operates the following hours: (Example: 0600 to 1800)

Summer

Winter

Weekdays _____ to _____ Weekdays _____ to _____

Saturdays _____ to _____ Saturdays _____ to _____

Sundays _____ to _____ Sundays _____ to _____

Number of shifts per weekday: _____

Number of shifts per weekend day: _____

Motor Load

Option 1: (retrofit): Measured input power under full load: _____ **kW**, (true RMS power) _____ Power Factor _____

Option 2: (retrofit): Measured current and voltage under full load: _____ Amps _____ Volts

Load calculation = _____ Volts X _____ Amps X _____ PF = _____ **kW**

Option 3: (retrofit or new): Estimated Fan or Pump Load: _____ %, Estimated Power _____ **kW**

If estimating load, provide description, assumptions and formula used to calculate power: _____

Proposed Operations

The proposed VSD will be automatically controlled to maintain the following set points:

Flow _____ (CFM, GPM, other?) Pressure _____ (inches static, feet of water, PSI, other?)

Other? (describe): _____

Table 5: Estimated VSD speed in future operations

Percent Load	Summer		Winter	
	Weekday	Weekend	Weekday	Weekend
90% to 100%				
80% to 90%				
60% to 80%				
20% to 60%				
Totals (100%)				

Eligibility Requirements

Prescriptive Incentives will be provided for the installation of Variable Speed Drives (VSD) from 1-150hp for ONLY the installation types outlined in Table 1:

- | | |
|---|--|
| <ul style="list-style-type: none"> a. Supply Fan on constant volume supply air handler and VAV packaged HVAC unit [SFA] b. Return Fan on constant volume return air handler and VAV packaged HVAC unit [RFA] c. Boiler Draft Fan [BDF] d. Cooling Tower Fan [CTF] e. Chilled and Condenser Water Distribution Pump [CWP] | <ul style="list-style-type: none"> f. Boiler Feed Water Pump [FWP] g. Water Source Heat Pump Circulation Pump [WHP] h. Heating Hot Water Pump [HWP] i. Process Cooling Pump [PCP] j. Process Exhaust and Make-up Fan [PE] (non VAV system) k. Water Supply or Waste Water Pump [WSP] |
|---|--|

All other VSD applications MUST file a Custom Application

VSDs must be controlled by an automatic signal in response to modulating air/water flows. The VSD speed must be automatically controlled by differential pressure, flow or temperature. Applicants must demonstrate significant load diversity that will result in savings through motor speed variation.

NOTE: The following VSD applications are NOT eligible for prescriptive incentives under this application:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Forward curve fans with inlet guide vanes, 2. Variable pitch vane-axial fans, 3. Planned replacement or replacement of previously failed VSD, 4. VSD used for balancing, | <ul style="list-style-type: none"> 5. Two-speed cooling tower fans, 6. VSD used as two-speed control of fan or pump, 7. VSD used to mitigate over-sized motor installation. |
|--|--|

Motors must be new NEMA-Premium, inverter-duty rated, 3 phase, 1-150 hp, open drip proof (ODP) or totally enclosed fan cooled (TEFC), 1200, 1800, or 3600 RPM motors. Motors must operate a minimum of 2,000 hours annually and meet/exceed the minimum efficiency levels listed in the tables below.

Minimum Efficiency Levels — Open Drip-Proof (ODP) Motors																		
NEMA Nominal Efficiency																		
Size (HP)	1	1.5	2	3	5	7.5	10	15	20	25	30	40	50	60	75	100	125	150
1200 RPM	82.5%	86.5%	87.5%	88.5%	89.5%	90.2%	91.7%	91.7%	92.4%	93.0%	93.6%	94.1%	94.1%	94.5%	94.5%	95.0%	95.0%	95.4%
1800 RPM	85.5%	86.5%	86.5%	86.5%	89.5%	91.0%	91.7%	93.0%	93.0%	93.6%	94.1%	94.1%	94.5%	95.0%	95.0%	95.4%	95.4%	95.8%
3600 RPM	77.0%	84.0%	85.5%	85.5%	86.5%	88.5%	89.5%	90.2%	91.0%	91.7%	91.7%	92.4%	93.0%	93.6%	93.6%	93.6%	94.1%	94.1%

Minimum Efficiency Levels — Totally Enclosed Fan-Cooled (TEFC) Motors																		
NEMA Nominal Efficiency																		
Size (HP)	1	1.5	2	3	5	7.5	10	15	20	25	30	40	50	60	75	100	125	150
1200 RPM	82.5%	87.5%	88.5%	89.5%	89.5%	91.0%	91.0%	91.7%	91.7%	93.0%	93.0%	94.1%	94.1%	94.5%	94.5%	95.0%	95.0%	95.8%
1800 RPM	85.5%	86.5%	86.5%	89.5%	89.5%	91.7%	91.7%	92.4%	93.0%	93.6%	93.6%	94.1%	94.5%	95.0%	95.4%	95.4%	95.4%	95.8%
3600 RPM	77.0%	84.0%	85.5%	86.5%	88.5%	89.5%	90.2%	91.0%	91.0%	91.7%	91.7%	92.4%	93.0%	93.6%	93.6%	94.1%	95.0%	95.0%

Terms and Conditions

1. Incentives

Subject to these Terms & Conditions, the Program Administrator will pay Incentives to Customer for the installation of EEMs.

2. Definitions

- (a) "Customer" means the customer maintaining an account for service with the Program Administrator, or in the case of a Program Administrator which is a municipal aggregator, maintains an account for service with the distribution company serving the territory of such Program Administrator, and who satisfies the Program eligibility requirements established by the Program Administrator.
- (b) "EEMs" are those energy efficiency measures described in the Program Materials or other Custom Measures that may be approved by the Program Administrator.
- (c) "Facility" means the Customer location served by the Program Administrator where EEMs are to be installed.
- (d) "Incentives" means those payments made by the Program Administrator to Customers pursuant to the Program and these Terms and Conditions.
- (e) "Program" means the energy efficiency program offered by the Program Administrator to Customers.
- (f) "Program Administrator" means Berkshire Gas Company, or Cape Light Compact, or Columbia Gas of Massachusetts, or National Grid, or New England Gas Company, or NSTAR Electric & Gas Corporation, or Uniltel, or Western Massachusetts Electric Company, as applicable.
- (g) "Program Materials" means the documents and information provided by the Program Administrator specifying the qualifying EEMs, technology requirements, costs and other Program requirements, which include, without limitation, program guidelines and requirements, application forms and approval letters.

3. Application Process and Requirement For Program Administrator Approval

- (a) The Customer shall submit a completed application in the form specified by the Program Administrator. In addition, at the Program Administrator's discretion, the Customer may be required to provide the Program Administrator with a copy of the detailed specifications and scope of work, as well as an analysis of the savings and/or demand reduction, for the EEMs proposed for approval. Customer will upon request by the Program Administrator provide a copy of the as-built drawings and equipment submittals for the Facility after EEMs are installed. This analysis shall be prepared by a Professional Engineer licensed in the state where the Facility is located to the extent required by the Program Administrator or by applicable law, regulation or code.
- (b) The Program Administrator will review the Customer's application and supporting documentation to determine the energy savings and demand reduction potential. The Program Administrator reserves the right to reject or modify any calculations, based on the Program Administrator's own analysis.
- (c) The Program Administrator is not obligated to pay any Incentives unless the authorized representative of the Program Administrator issues an approval letter regarding the EEMs proposed by the Customer, and any necessary pre- and post- installation verification activity is successfully completed by the Program Administrator. The Program Administrator's approval letter shall state the maximum approved Incentive amount and the date by which the EEMs must be fully installed and operational to qualify for Incentive payments. The Program Administrator may also require the Customer to execute additional agreements, or provide other documentation regarding the proposed EEM installation and Incentive payment(s).
- (d) The Customer will have no right to receive, and the Program Administrator will have no obligation to pay, Incentives for any EEMs that have not been approved in writing in advance by the Program Administrator, unless the Program Materials state that such prior approval is not required. Further, the Program Administrator is not obligated to pay Incentives for projects which were pre-approved but are determined to not comply with Program requirements after installation is complete.
- (e) The Program Administrator reserves the right to approve or disapprove of any application or proposed EEMs.

4. Pre- and Post-Installation Verification

The Program Administrator is not obligated to pay any Incentives until the Program Administrator has performed a satisfactory pre-installation inspection (unless the Program Materials state such pre-inspection is not required) and post-installation verification of the installation. If the Program Administrator determines that any EEMs were not installed in accordance with these Terms and Conditions, the Program Materials and the Program Administrator's approval, the Program Administrator shall have the right to require modifications before having the obligation to make any Incentive payments. At its discretion the Program Administrator may also withhold payment of Incentives until it has been verified that the Customer has received, as appropriate, final drawings, operation and maintenance manuals, and operator training, and the Program

Administrator has received documentation detailing the installation of the EEMs in accordance with these Terms and Conditions, the Program Materials and the Program Administrator's approval.

5. Monitoring and Inspection

The Program Administrator reserves the right to perform monitoring and inspection of the EEMs for a three year period following completion of the installation in order to determine the actual demand reduction and energy savings.

As a condition of receiving an Incentive, the Customer agrees to provide access and information to the Program Administrator and cooperate with the Program Administrator regarding such activity. By participating in the Program, the Customer acknowledges and agrees that no activity by the Program Administrator includes any kind of safety, code or other compliance review.

6. Site-Specific Custom Measures

The Program Administrator will only approve of those site-specific custom EEMs that the Program Administrator believes have cost-effective energy savings potential. In any case, the Program Administrator reserves the right to approve or disapprove of any such EEMs proposed by Customer.

7. Incentive Amounts

- (a) The Program Administrator reserves the right to adjust and/or negotiate the Incentive amount.
- (b) Once an Incentive amount is pre-approved, the Program Administrator will pay no more than the cost to the Customer of purchasing and installing the EEM, or the pre-approved Incentive amount, whichever is less.
- (c) The Program Administrator reserves the right to reduce or eliminate the Incentive amount if (1) the quantity and/or qualifying costs of EEMs actually installed differs from the pre-approved amounts, or (2) the EEMs were not installed in accordance with these Terms and Conditions, the Program Materials or the Program Administrator's approval, or which have not been properly maintained, have been altered or disconnected, or in the event of a shutdown or significant reduction of operations at facility where the EEMs are located. In addition, Customer shall be obligated to refund such Incentive amounts paid by the Program Administrator where the projected energy savings have not been achieved as a result of the foregoing circumstances.

8. Equipment and Installation

Customer shall be responsible for ensuring that the EEMs are installed and operated in accordance with applicable laws, regulations and codes and that all applicable permits and inspections are obtained. Customer shall provide the Program Administrator with copies of all invoices and related documents (including all materials, labor, and equipment discounts) relating to the purchase and installation of the EEMs. The itemized invoices shall include detail of all EEMs including the model, quantity and cost for each EEM, and shall identify any applicable discounts or Incentives. The Customer shall provide detail on the installation location of the EEMs in the format specified by the Program Administrator, and such other documentation and information as the Program Administrator may request, including, without limitation, copies of permits and contractor and supplier invoices, orders and records. The Program Administrator reserves the right to determine in its reasonable discretion the appropriate costs of EEMs in order to calculate the Incentive amount.

9. Installation Schedule Requirements

If the Customer does not complete installation of the approved EEMs within the earlier of the completion date specified in the Program Administrator's approval letter or twelve (12) months from the date the Program Administrator issues pre-approval of the EEM project, the Program Administrator may terminate any obligation to make Incentive payments.

10. Incentive Payment Conditions

Provided that the Customer has satisfied its obligations, the Program Administrator shall use commercially reasonable efforts to pay each Incentive amount to the Customer within forty-five (45) days after all of the following conditions are met: (1) Program Administrator's approval of the EEM project has been provided; (2) all applicable permits, licenses and inspections have been obtained by the Customer; (3) installation of the EEMs has been completed in accordance with the requirements hereof; and (4) the Program Administrator has verified all product and installation costs and the satisfactory installation of the EEMs, all in accordance with the terms hereof. Customer shall not assign any of its rights or obligations referenced in these Terms and Conditions or in the Program Materials (including, without limitation, the right to receive Incentive payments) without first obtaining the written consent of the Program Administrator.

11. Contractor Shared Savings Arrangements

If EEMs are being installed by a contractor under a shared savings arrangement, the Program Administrator reserves the right to determine the cost of purchasing and installing the EEMs.

12. Maintenance of EEMs

Customer acknowledges and agrees that Customer shall operate and maintain the EEMs in accordance with the manufacturer's recommendations and the terms hereof, and shall replace consumable parts and other components with comparable or superior efficient products at the Customer's expense.

13. Program/Terms and Conditions Changes

Program expenditures, requirements and eligibility, and these Terms & Conditions, may be changed by the Program Administrator at any time without notice. The Program Administrator reserves the right, for any reason, to withhold approval of projects and any EEMs, and to cancel or alter the Program, at any time without notice. Approved applications will be processed under the Terms and Conditions and Program Materials in effect at the time of the pre-approval by the Program Administrator.

14. Publicity of Customer Participation

The Customer grants to the Program Administrator the right to use and reference for promotional and regulatory purposes the Customer's participation in the Program, the details of the EEM project and the energy savings, the amount of Incentives paid to the Customer, and any other information relating to the Customer's participation in the Program.

15. Indemnification and Limitation of the Program Administrator's Liability

Customer shall indemnify, defend and hold harmless Program Administrator, its affiliates and their respective contractors, officers, directors, employees, agents, representatives from and against any and all claims, damages, losses and expenses, including reasonable attorneys' fees and costs incurred to enforce this indemnity, arising out of, resulting from, or related to the Program or the performance of any services or other work in connection with the Program ("Damages"), caused or alleged to be caused in whole or in part by any actual or alleged act or omission of the Customer, any subcontractor, agent, or third party, or anyone directly or indirectly employed by any of them or anyone for whose acts any of them may be liable.

To the fullest extent allowed by law, the Program Administrator's aggregate liability, regardless of the number of claims, shall be limited to paying approved Incentives in accordance with these Terms and Conditions and the Program Materials, and the Program Administrator and its affiliates and their respective contractors, officers, directors, employees, agents, representatives shall not be liable to the Customer or any other party for any other obligation. To the fullest extent allowed by law and as part of the consideration for participation in the Program, the Customer waives and releases the Program Administrator and its affiliates from all obligations (other than payment of an Incentive), and for any liability or claim associated with the EEMs, the performance of the EEMs, the Program, or these Terms and Conditions.

16. No Warranties or Representations by the Program Administrator

- (a) THE Program Administrator DOES NOT ENDORSE, GUARANTEE, OR WARRANT ANY CONTRACTOR, MANUFACTURER OR PRODUCT, AND THE Program Administrator MAKES NO WARRANTIES OR GUARANTEES IN CONNECTION WITH ANY PROJECT, OR ANY SERVICES PERFORMED IN CONNECTION HERewith OR THEREwith, WHETHER STATUTORY, ORAL, WRITTEN, EXPRESS, OR IMPLIED, INCLUDING, WITHOUT LIMITATION, WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS DISCLAIMER SHALL SURVIVE ANY CANCELLATION, COMPLETION, TERMINATION OR EXPIRATION OF THE CUSTOMER'S PARTICIPATION IN THE PROGRAM. CUSTOMER ACKNOWLEDGES AND AGREES THAT ANY WARRANTIES PROVIDED BY ORIGINAL MANUFACTURERS, LICENSORS, OR PROVIDERS OF MATERIAL, EQUIPMENT, OR OTHER ITEMS PROVIDED OR USED IN CONNECTION WITH THE PROGRAM UNDER THESE TERMS AND CONDITIONS, INCLUDING ITEMS INCORPORATED IN THE PROGRAM, ("THIRD PARTY WARRANTIES") ARE NOT TO BE CONSIDERED WARRANTIES OF THE Program Administrator AND THE Program Administrator MAKES NO REPRESENTATIONS, GUARANTEES, OR WARRANTIES AS TO THE APPLICABILITY OR ENFORCEABILITY OF ANY SUCH THIRD PARTY WARRANTIES. THE TERMS OF THIS SECTION SHALL GOVERN OVER ANY CONTRARY VERBAL STATEMENTS OR LANGUAGE APPEARING IN ANY Program Administrator's OTHER DOCUMENTS.
- (b) Neither the Program Administrator nor any of its employees or contractors is responsible for determining that the design, engineering or installation of the EEMs is proper or complies with any particular laws, codes, or industry standards. The Program Administrator does not make any representations of any kind regarding the benefits or energy savings to be achieved by the EEMs or the adequacy or safety of the EEMs.
- (c) Customer acknowledges and agrees that it is solely responsible (directly-based on its own judgment or indirectly-based on the advice of an independent expert (not the Program Administrator) for all aspects of the EEMs and related work including, but not limited to: selecting the equipment; selecting contractors to perform the work; inspecting the work and the equipment; ensuring that the equipment is in good working order and condition; ensuring that the equipment is of the manufacture, design specifications, size and capacity selected by the Customer and that the same is properly installed and suitable for Customer's purposes; and determining if work was properly performed.
- (d) Customer agrees and acknowledges that Program Administrator is not a manufacturer of, or regularly engaged in the sale or distribution of, or an expert with regard to, any equipment or work.
- (e) The provisions of this Section 16 shall survive the termination, cancellation or completion of the Customer's participation in the Program.

17. Equipment and Contractor Selection and Contracting

Customer is responsible for selecting and purchasing the EEMs and selecting and contracting with the design and installation contractor(s). The Customer shall be responsible for enforcing all such contracts and for assuring that the EEMs meet Program requirements and applicable laws, regulations and codes, and that the contractor(s) are properly qualified, licensed and insured. Notwithstanding the foregoing, the Customer acknowledges that the Program Administrator reserves the right to deny a vendor or contractor to participate in this Program or provide equipment or services. The Program Administrator also has the right to exclude certain equipment from the Program.

18. Removal of Equipment

The Customer agrees, as a condition of participation in the Program to properly remove and dispose of or recycle the equipment, lamps and components in accordance with all applicable laws, and regulations and codes. The Customer agrees not to re-install any of removed equipment in the Commonwealth of Massachusetts or the service territory of any affiliate of the Program Administrator, and assumes all risk and liability associated with the reuse and disposal thereof.

19. Energy Benefits

Other than the energy cost savings realized by Customer, the Program Administrator is entitled to 100% of the benefits and rights associated with the EEMs, including without limitation ISO-NE products and all other attributes, credits or products associated therewith under any regional initiative or federal, state or local law, program or regulation or program, and Customer waives, and agrees not to seek, any right to the same.

20. Customer Must Declare and Pay All Taxes

The benefits conferred upon the Customer through participation in this Program may be taxable by the federal, state, and local government. The Customer is responsible for declaring and paying all such taxes. The Program Administrator is not responsible for the payment of any such taxes.

21. Counterpart Execution; Scanned Copy.

Any and all agreements and documents requiring signature related hereto may be executed in several counterparts, each of which, when executed, shall be deemed to be an original, but all of which together shall constitute one and the same instrument. A scanned or electronically reproduced copy or image of such agreements and documents bearing the signatures of the parties shall be deemed an original and may be introduced or submitted in any action or proceeding as competent evidence of the execution, terms and existence of such agreements and documents notwithstanding the failure or inability to produce or tender an original, executed counterpart of the same and without the requirement that the unavailability of such original, executed counterpart of the same first be proven.

22. Miscellaneous

- (a) Paragraph headings are for the convenience of the parties only and are not to be construed as part of these Terms and Conditions.
- (b) If any provision of these Terms and Conditions is deemed invalid by any court or administrative body having jurisdiction, such ruling shall not invalidate any other provision, and the remaining provisions shall remain in full force and effect in accordance with their terms.
- (c) These Terms and Conditions shall be interpreted and enforced according to the laws of the Commonwealth of Massachusetts.
- (d) In the event of any conflict or inconsistency between these Terms and Conditions and any Program Materials, these Terms and Conditions shall be controlling.
- (e) Except as expressly provided herein, there shall be no modification or amendment to these Terms and Conditions or the Program Materials unless such modification or amendment is in writing and signed by a duly authorized officer of the Program Administrator.
- (f) The provisions of Sections 5, 7, 8, 9, 11, 13, 15, 16, 18, 19, 20, and 21 (including any other sections herein that specifies by its terms that it survives termination) shall survive the termination or expiration of the Customer's participation in the Program.